



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51466 (03-2011)

Received

Permit No. 97-0303	
Shot Hole Operations N/A	*Non-Explosive Operations Vibroseis

OCT 4 2023

SECTION 1

ND Oil & Gas
Division

Geophysical Contractor Paragon Geophysical Services, Inc.	
Project Name and Number Beulah 3D	County(s) Mercer - Oliver
Township(s) 141-142-143N	Range(s) 85-86-87-88 W
Drilling and Plugging Contractors N/A	
Date Commenced November 25, 2021	Date Completed February 6, 2022

SECTION 2

First S.P. #	Last S.P. #												
Loaded Holes (Undetonated Shot Points) N/A													
S.P.#'s													
Charge Size													
Depth													
Reasons Holes Were Not Shot													

SECTION 3

Flowing Holes and/or Blowouts S.P.#'s N/A
Procedure for Plugging Flowing Holes and/or Blowouts N/A
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



Received

OCT 4 2023

PERMIT NAME (Required): Beulah 3D

PERMIT NUMBER: 97-0303

ND Oil & Gas
Division

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF Kansas)

COUNTY OF Sedgwick)

Before me, Staci Kleinschmidt, a Notary Public in and for the said
 County and State, this day personally appeared Aaron Bateman

who being first duly sworn, deposes and says that (s)he is employed by _____

Paragon Geophysical Services, Inc., that (s)he has read North Dakota
 Century Code Section 38-08.1, that the foregoing seismic project has been completed in
 accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
 the reverse side of this document are true.

Rd Bateman
 Geophysical Contractor Representative

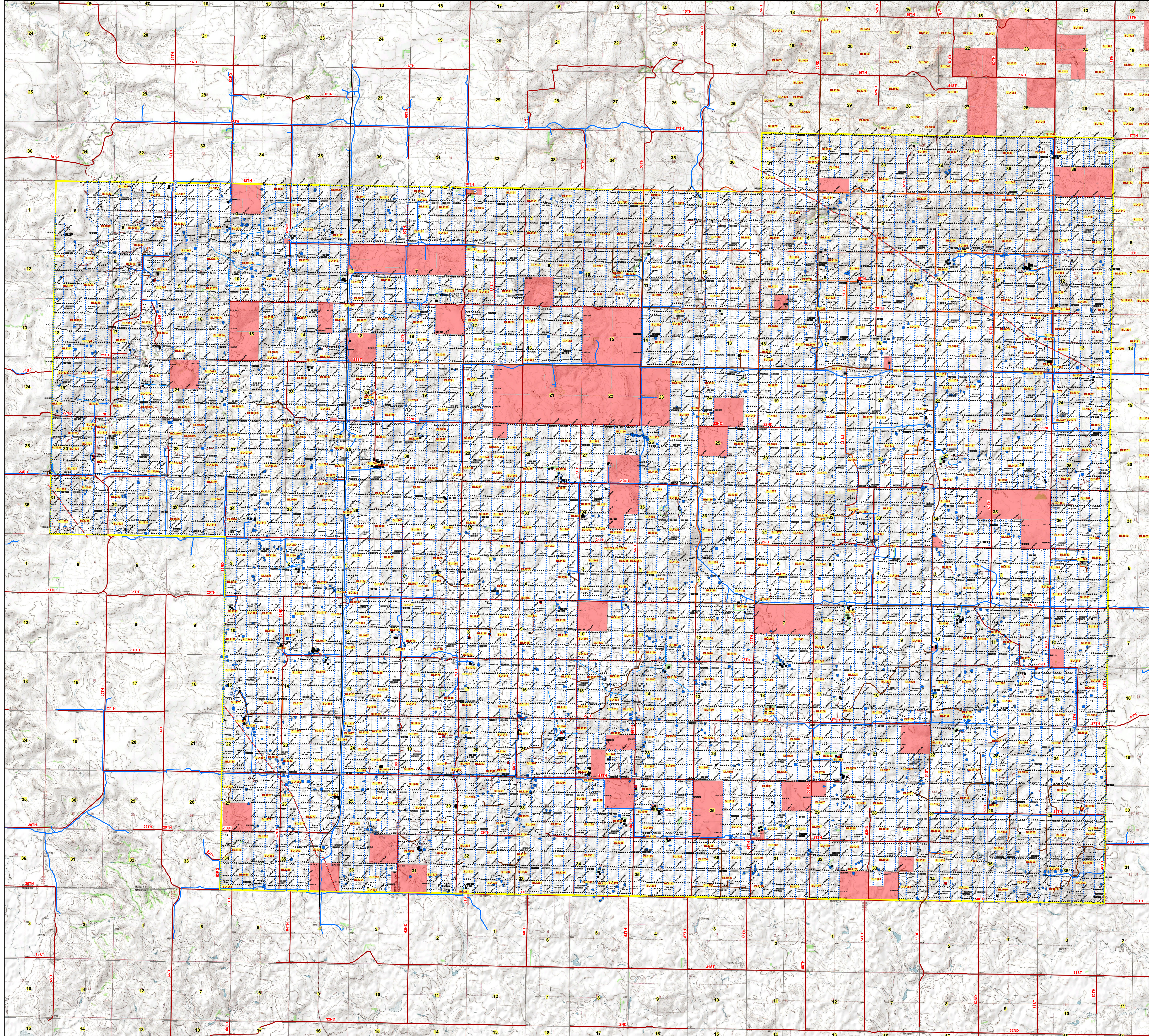
Subscribed in my presence and sworn before me this 15th day of May, 2023.



Notary Public

Staci Kleinschmidt

My Commission Expires 01/11/2027



Legend

- Beulah 3D Sources
- Beulah 3D Receivers

POINT CODE

- HOUSE
- SPRING
- STRUCTURE
- WATERWELL
- WINDMILL

LINE CODE

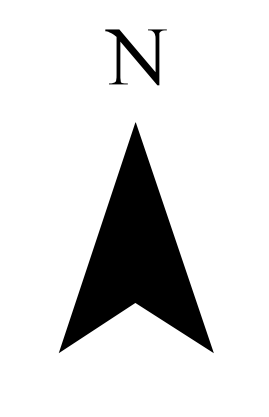
- DIRT ROAD
- FLOW LINE
- GRAVEL ROAD
- HPL
- PAVED ROAD
- TWO TRACK
- WATERLINE

POLYGON CODE

- NO PERMIT
- STRUCTURE
- Outline_Prep04_20211121 nas27
- SWWater Pipelines NAD27 Complete
- Roads
- SurfaceNoPermits nas27
- SurfacePermitted nas27
- Sections



State: North Dakota
 County(s): Oliver & Mercer Co
 Projection: Lambert Conformal Conic 2 Parallel
 Coordinate System: U.S. State Plane
 Zone: North Dakota South 3302
 Datum: NAD 27
 Ellipsoid: Clarke 1866

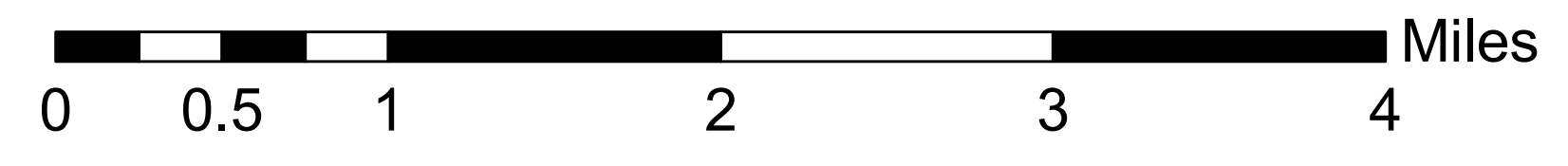


Date: 2/28/2022
 Author:

BEULAH 3D

GEOMATICS PRODUCTION MAP

Acres:
 Sq Miles: 15.37





GEOPHYSICAL EXPLORATION SUNDRY NOTICE - FORM GE 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51458 (03-2011)

Received

PERMIT # 97-0303

NOV 17 2021

Project Name	Beulah 3D
County	Mercer - Oliver
Supplemental Information	<p>The project boundary has been expanded from 208.86 Square Miles to 232.86 Square Miles. Additional Sections listed in the Attached Exhibit "A" and displayed on the attached map.</p> <p>The source grid has been changed from the diagonal originally submitted with NE - SW orientation to an orthogonal with East - West orientation. Source Density per square mile is 128.</p>

Company	Paragon Geophysical Services, Inc.			Telephone Number	(361) 636-5572
Address	3500 N Rock Road, Bldg 800 Ste B				
City	Wichita	State	KS	Zip Code	67226
Signature			Printed Name	Bruce A Fulker	
Title	Agent for Paragon Geophysical		Date	November 15, 2021	
Email Address	bfulker@cougarlandservices.net				

FOR STATE USE ONLY	
<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date	11/18/21
By	
Title	Mineral Resources Permit Manager

Exhibit "A"

Geophysical Exploration Permit Form GE 1

Beulah 3D

Paragon Geophysical Services, Inc.

Township 143 N Range 85 West: Sections 19.20.29.30.31.32

Township 143 N Range 86 West: Sections: 19.20.21.22.23.24.25.26.27.28.29.30.31.32.33.34.35.36

Township 142 N Range 85 West: Sections: 5.6.7.8.17.18.19.20.29.30.31.32

Township 142 N Range 86 West: Sections:

1.2.3.4.5.6.7.8.9.10.11.12.13.14.15.16.17.18.19.20.21.22.23.24.25.26.27.28.29.30.31.32.33.34.35.36

Township 142 N Range 87 West: Sections:

1.2.3.4.5.6.7.8.9.10.11.12.13.14.15.16.17.18.19.20.21.22.23.24.25.26.27.28.29.30.31.32.33.34.35.36

Township 142 N Range 88 West: Sections: 1.2.11.12.13.14.23.24.25.26.35.36

Township 141 N Range 86 West: Sections:

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Township 141 N Range 88 West: Sections: 1.2.3.10.11.12.13.14.15.22.23.24.25.26.27.34.35.36

Amended November 15,2021 to add the following Sections to the Project Boundary

Township 142 N Range 88 West: Sections:

3.4.5.6.7.8.9.10.15.16.17.18.19.20.21.22.27.28.29.30.31.32.33.34



AFFIDAVIT OF NOTICE

BEFORE ME, the undersigned authority, personally appeared Bruce A. Fulker of Cougar Land Services, LLC., whose office address is located at 19901 SW Freeway, Suite 102, Sugar Land, TX. 77479 who being duly sworn, upon oath stated and affirmed that as an authorized agent for Paragon Geophysical Services, Inc. all operators of the land and each landowner within one-half mile of the land on which the geophysical exploration activities are to be conducted on the Beulah 3D project in the extended area have been provided with a copy of Section 38.08.1 (Exploration Permit) and NDCC Chapter 38.11.1, (Oil and Gas Production Damage Compensation), per the requirement of the Geophysical Exploration Permit.

Executed this 16th day of November 2021.

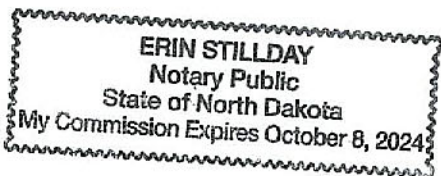
[Handwritten signature of Bruce A. Fulker]

Bruce A. Fulker

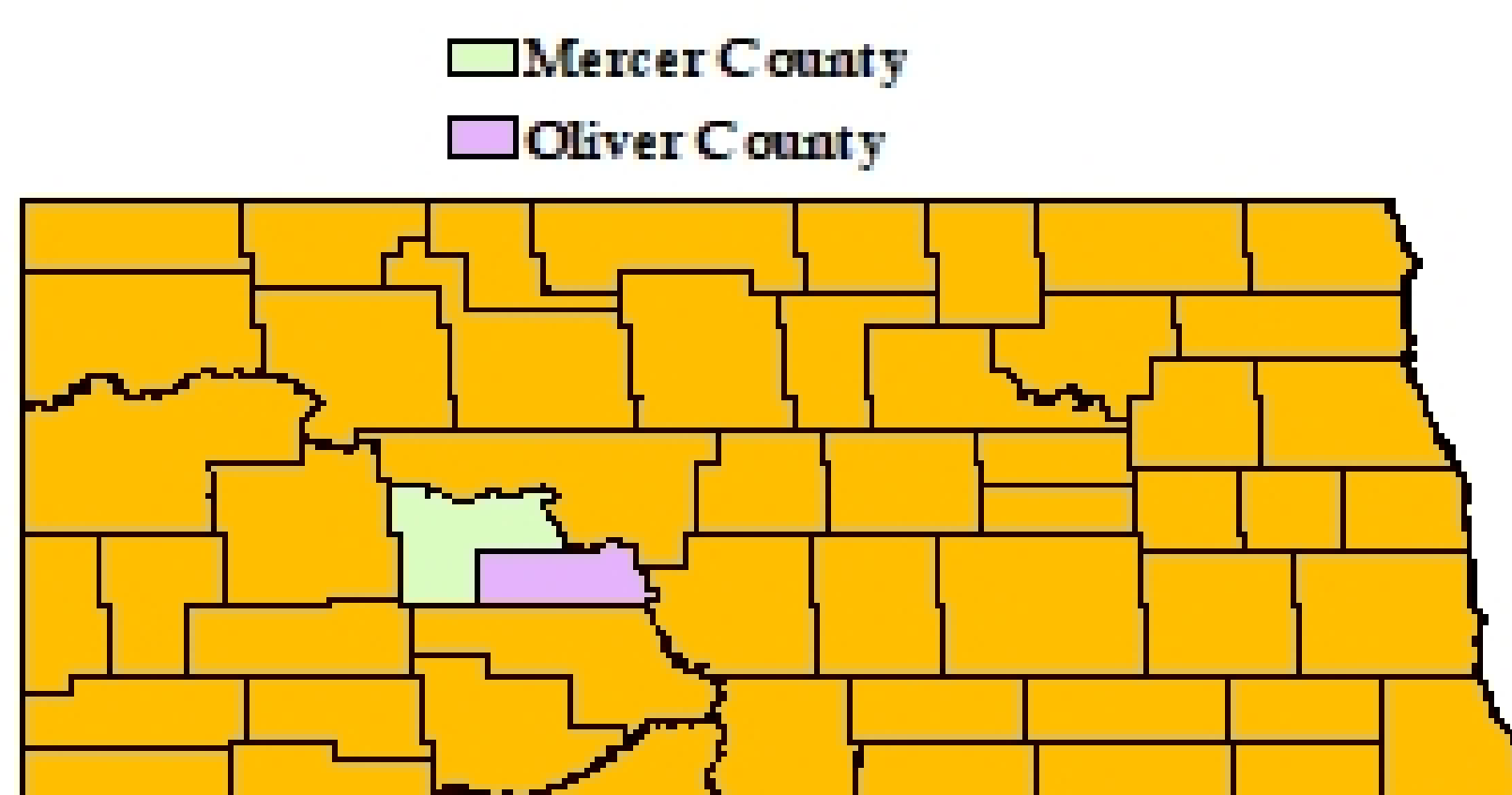
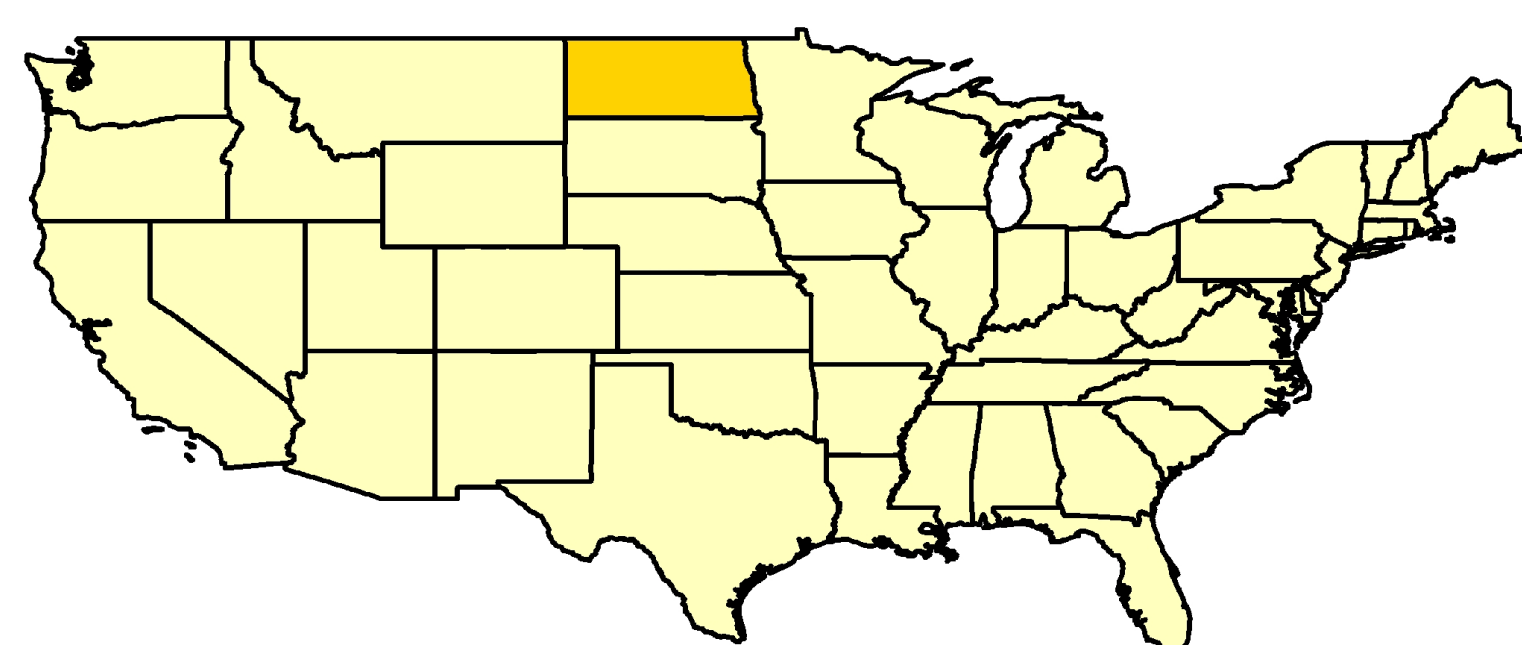
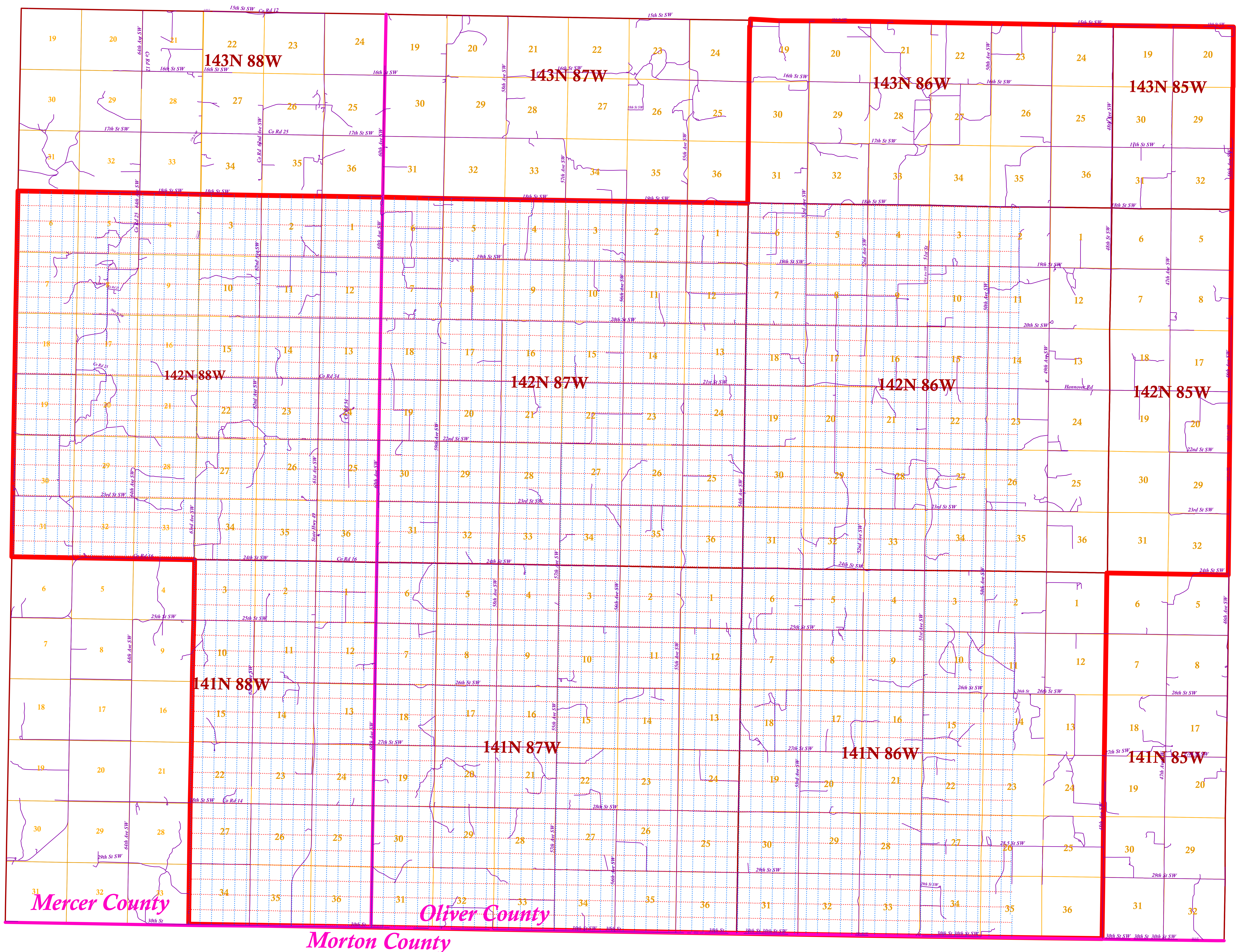
STATE OF NORTH DAKOTA)
) ss
COUNTY OF BURLEIGH)

The foregoing instrument was acknowledged signed and subscribed before me this 15th day of November 2021, by Bruce A. Fulker, who represented that he was duly authorized to execute the foregoing instrument for the uses and purposes set forth therein.

WITNESS my hand and official seal.



[Handwritten signature of Erin Still Day]
Name: Erin Still Day
Notary Public for Burleigh County
State of North Dakota
My commission expires: 10-8-24




■ Mercer County
■ Oliver County

Beulah 3D Surface Map

November 14, 2021

- Legend**
- Source
 - Receivers
 - County Line
 - Roads
 - Rail
 - Creeks/Canals
 - Outline
 - Townships
 - Sections



**SUMMIT
CARBON
SOLUTIONS**

State Plane
 North Dakota South
 NAD 27
 Scale 1:30,000
 Area Of Interest
 232.86 Sq. Miles
 149,030.40 Acres
 Oliver & Mercer County
 North Dakota

This map has been carefully prepared from official records, maps, engineering data, photographs and/or other information, which is provided as a courtesy only. We make no warranties as to its completeness or accuracy, whether expressed or implied.

OLIVER COUNTY ROAD DEPARTMENT
AGREEMENT FOR USE AND RESTORATION OF HAUL ROAD

Agreement # 2021-10 Dated this 8 day of November, 2021

WHEREAS, Paragon Geophysical Services, Inc (hereinafter referred to as Permittee) has requested authorization to use Oliver County Road

See attached list and map made a part hereof

for purposes and considerations

To haul equipment and materials as set forth in the attached report.

Start Date: 11-8-2021

Finish Date: 2-15-2022

WHEREAS, in order to complete project it has become necessary for the contractor to utilize a portion of the Oliver County Road System of Oliver County for the conveyance of equipment and materials;

And WHEREAS, the Permittee or its designee will restore that portion of said road system, after it has been used to convey said equipment and materials, to the condition which existed immediately prior to its use;

And WHEREAS, an inspection of the proposed route to be so utilized will be made, preferably not to exceed thirty days prior to expected initiation to its stated use, at which time the Oliver County Road Superintendent or his designee will determine and record the existing condition of the haul road, including the type, thickness and width of surfacing material in place;

And WHEREAS, Oliver County Road Superintendent or his designee and the Permittee (or an authorized agent thereof), after making said inspection and recording the existing conditions of the haul road, shall all sign the inspection report, agreeing to the conditions stated therein.

And WHEREAS, the Permittee agrees to maintain the haul road in a safe condition satisfactory to the Oliver County Road Superintendent. Maintenance of gravel roads shall include blading of material, material replacement, dust control and snow removal as so determined. Maintenance of asphalt roads shall include repairing of road surface defects, deformities and any other asphalt failures. All signing shall be in accordance with the Manual of Traffic Control Devices;

And WHEREAS, any improvements, alterations or proposed changes to said route will be pre-approved by the Oliver County Road Superintendent in accordance with Oliver County's standard specifications for roads before such improvements, alterations or proposed changes take place.

NOW THEREFORE, in consideration of the premises, the mutual and independent covenants, all as hereinafter more fully set forth, the parties hereto agree as follows:

1. That the portion of the Oliver County Road System as shown above, is maintained by Oliver County and is that portion which is proposed for use as a haul road, and that, after use of said road as a haul road for the purposes herein set forth, the Permittee hereby agrees to maintain and restore to the satisfaction of the Oliver County Road Superintendent said road to its pre-existing condition, as reported in the Haul Road Inspection Report in accordance with measurements and observations at the time of inspection.
2. That Permittee shall comply with terms of the Risk Management Appendix which is appended hereto and incorporated herein by reference.
3. Other:
Permit authorizes use of vibroseis trucks to travel county roads and stopping

in some locations to generate vibrations along one side of county road. Permit

authorizes Paragon Geophysical Services, Inc to place geophysical sensors

on the outside edge of county road right-of-ways in some locations

IN WITNESS WHEREOF, the said parties hereto have caused this agreement to be signed by their representative and duly authorized officers.

Application Date: 11-8-2021

Permittee Name: Paragon Geophysical Services, Inc

Address: 3500 N. Rock Rd. Bldg. 800 Suite B
Wichita, KS. 67226

Phone Number: 316-636-5552

By: *Re. Yanner*
Representative Signature

Title: *Agent* # of Trucks *6*

FOR OFFICIAL USE ONLY

.....

OLIVER COUNTY ROAD DEPARTMENT PHONE: 701-794-3172
3742 Highway 25
Center, North Dakota 58530

Permit Fee: *2000⁰⁰*

PAID AND APPROVED THIS DATE

Lee Anglin

Oliver County Commission Chairman

*Judith Hinz, Auditor
for Kyle Miller, Rd. Sup +*

Oliver County Road Superintendent

Risk Management Appendix

Permittee agrees to defend, indemnify, and hold harmless Oliver County, its agencies, officers and employees (County), from and against claims based on the vicarious liability of the County or its agents, and based on the County's contributory negligence, comparative and/or contributory negligence or fault, and sole negligence, and intentional misconduct. The legal defense provided by the Permittee to the County under this provision must be free of any conflicts of interest, even if retention or separate legal counsel for the County is necessary. Permittee also agrees to defend, indemnify, and hold the County harmless for all costs, expenses, and attorney's fees incurred if the County prevails in an action against the Permittee in establishing and litigating the indemnification coverage provided herein. The obligation shall continue after the termination of this agreement.

Permittee shall secure and keep in force during the term of this agreement, from insurance companies, government self-insurance pools, or government self-retention funds authorized to do business in North Dakota, the following insurance coverages:

- 1) Commercial general liability insurance - minimum limits of liability required are \$250,000 per person and \$1,000,000 per occurrence. If it is not practical for the Permittee to carry commercial general liability insurance, Permittee may substitute farm liability insurance, renters insurance, or homeowners insurance in the amount of at least \$300,000.
- 2) If Permittee may use an automobile in relation to the attached agreement, Permittee must secure automobile liability insurance with a minimum liability of at least \$250,000. The above limits may be satisfied through a policy or policies of insurance, primary and excess, including the so called umbrella or catastrophe form.
- 3) The County, its agencies, officers, and employees (County) shall be endorsed as an additional insured on the above policies.

The Permittee shall furnish a certificate of insurance coverage evidencing the requirements in 1 through 3 above to the undersigned County Representative prior to commencement of this agreement.

Permittees' insurance coverage shall be primary (i.e., pay first) as respects any insurance, self-insurance, or self-retention maintained by the County.

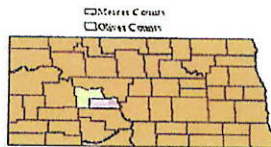
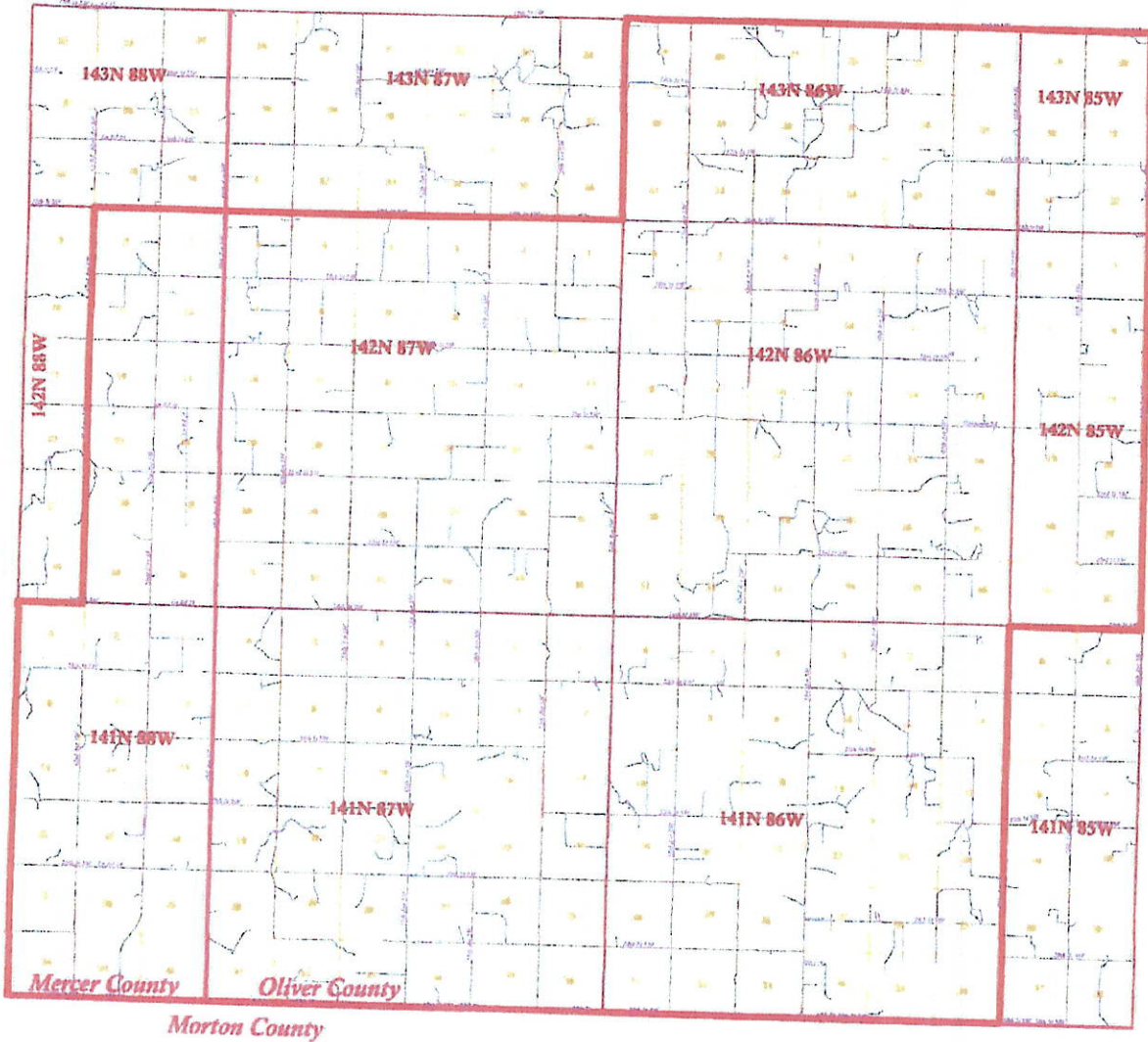
The insolvency or bankruptcy of the insured Permittee shall not release the insurer from payment under the policy, even when such insolvency or bankruptcy prevents the insured Permittee from meeting the retention limit under the policy.

The Permittee must secure any necessary Workers Compensation coverage that may be required by North Dakota law.

When a portion of a Contract is sublet, the Permittee shall obtain insurance protection (as outlined above) to provide liability coverage to protect the Permittee and the County as a result of work undertaken by the Subcontractor or Sublessor. In addition, the Permittee shall ensure that any and all parties performing work under the Contract are covered by public liability insurance as outlined above. All Subcontractors or Sublessors performing work under the Permit are required to maintain the same scope of insurance required of the Permittee. The Permittee shall be held responsible for ensuring compliance with those requirements by all Subcontractors and Sublessors.

Oliver County Roads

15th St SW
16th St SW
17th St SW
18th St SW
19th St SW
20th St SW
21st St SW
22nd St SW
23rd St SW
24th St SW
25th St SW
26th St
26th St SW
27th St SW
28.5 St SW
28th St SW
29th St SW
30th St
30th St SW
46th Ave SW
47th Ave SW
48th Ave SW
48th St SW
49th Ave SW
50th Ave SW
51st Ave
51st Ave SW
51st St
52nd Ave SW
53rd Ave
53rd Ave SW
54th Ave SW
55th Ave SW
56th Ave SW
57th Ave SW
58th Ave SW
60th Ave SW
Co Rd 86
Hannover Rd

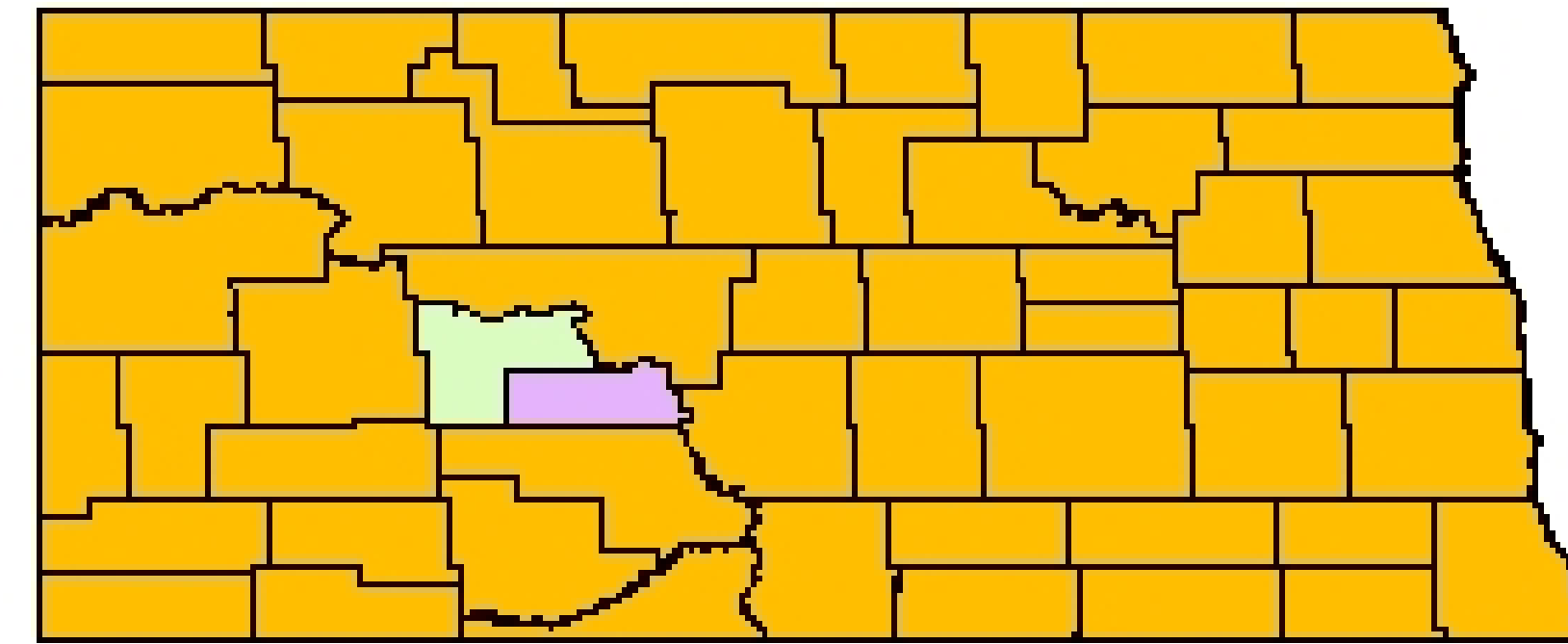
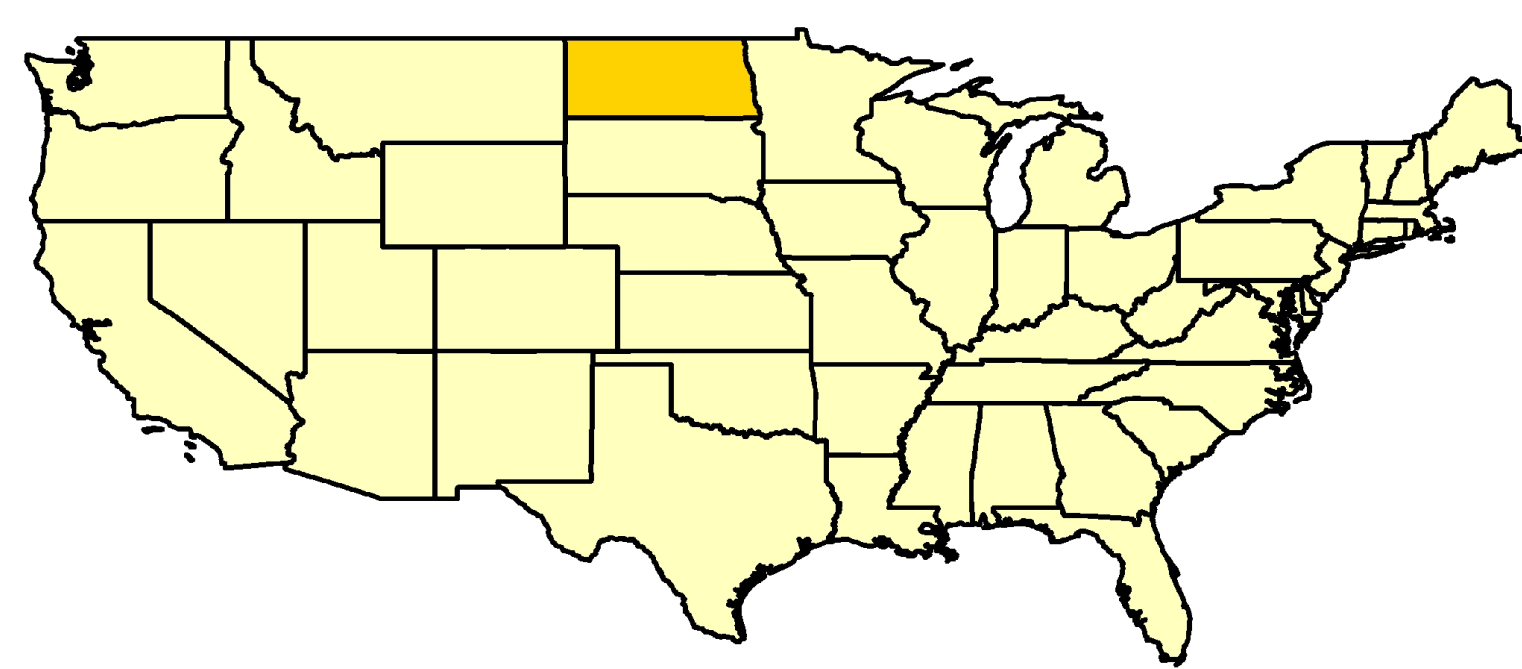
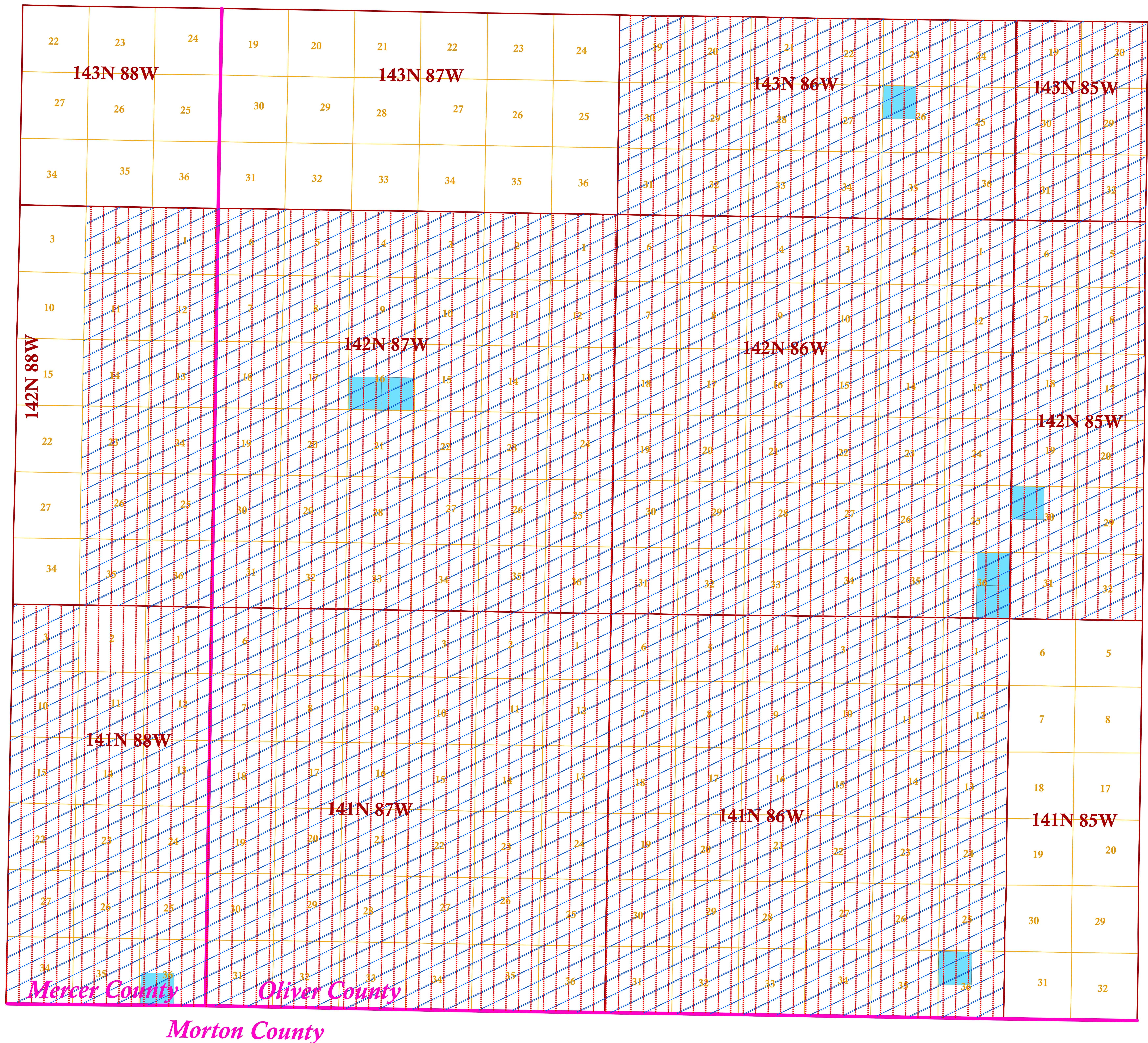


Beulah 3D Surface Map

November 07, 2021

Legend	
	Section
	Water
	County
	Road
	Rail
	Energy Right-of-Way
	County
	Water
	Road

State of North Dakota, South
 NAD 27
 Scale 1:10,000
 Area Of Interest
 202250, M10
 141N 85W to 143N 88W
 Mercer County, North Dakota

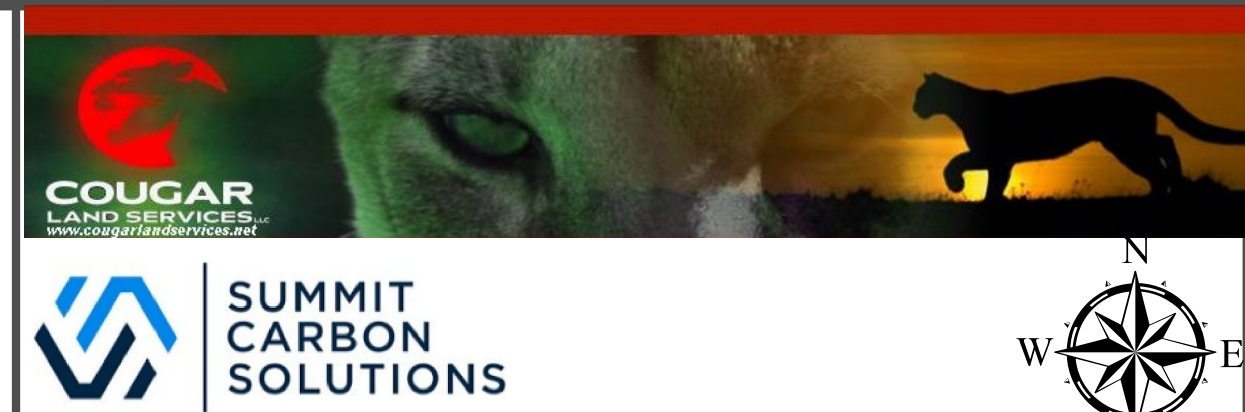


■ Mercer County
■ Oliver County

Beulah 3D Surface Map

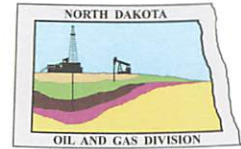
October 07, 2021

- Legend**
- Source
 - Receivers
 - County Line
 - Roads
 - Rail
 - Creeks/Canals
 - Outline
 - Townships
 - Sections
 - State Lands



State Plane
 North Dakota South
 NAD 27
 Scale 1:30,000
 Area Of Interest
 208.86 Sq. Miles
 133,670.40 Acres
 Oliver & Mercer County
 North Dakota

This map has been carefully prepared from official records, maps, engineering data, photographs and/or other information, which is provided as a courtesy only. We make no warranties as to its completeness or accuracy, whether expressed or implied.



September 30, 2021

Aaron Bateman
President
Paragon Geophysical Services, Inc.
3500 N. Rock Rd., Bldg 800, Ste B
Wichita, KS 67226

RE: BEULAH 3-D
GEOPHYSICAL EXPLORATION PERMIT #97-0303
MERCER & OLIVER COUNTIES
NON-EXPLOSIVE METHODS

Dear Mr. Bateman:

Be advised that your Geophysical Exploration permit is conditionally approved; effective for one year from September 30, 2021.

PERMIT STIPULATIONS:

- **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION)**
 - Non-explosive exploration methods may not be conducted less than 300 feet from water wells, buildings, underground cisterns, pipelines, and flowing springs.
- In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".

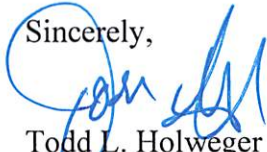
Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,

- b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. Must provide a GIS layer using NAD83 in an Esri shape file format and an Image file (.img) on a Flash Drive or email: tstenson@nd.gov with all source and receiver points,
4. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
 5. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
 6. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1
 INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2011)

Received

SEP 24 2021

ND Oil & Gas
 Division

1) a. Company Paragon Geophysical Services Inc		Address 3500 N Rock Road, Bldg 800, Ste B, Wichita, Kansas 67226			
Contact Aaron Bateman		Telephone 316.636.5552	Fax 316.636.5572		
Surety Company Arch Insurance		Bond Amount \$50,000.00	Bond Number SU1135989		
2) a. Subcontractor(s) N/A		Address		Telephone	
b. Subcontractor(s)		Address		Telephone	
3) Party Manager Chad Hall		Address (local)		Telephone (local) 251.227.5163	
4) Project Name or Line Numbers Beulah 3D					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Non-Explosive 3D					
6) Distance Restrictions (Must check all that apply)					
<input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole	Amt of Charge	Depth	Source points per sq. mi.	No. of sq. mi.	
3-D N/A	N/A	N/A	127.96	208.86	
Size of Hole	Amt of Charge	Depth	Source points per ln. mi.	No. of ln. mi.	
2-D N/A	N/A	N/A			
8) Approximate Start Date Survey 10.8.21 / Recordng 10.20.21			Approximate Completion Date 12.31.2021		

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County Mercer and Oliver Counties - See Attached "Exhibit A" for Township - Range and Sections *			
Section(s), Township(s) & Range(s)	Section	T.	R.
	Section	T.	R.
	Section	T.	R.
	Section	T.	R.
	Section	T.	R.
	Section	T.	R.

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date 9/20/21
Signature <i>Rg Bateman</i>	Printed Name Aaron Bateman	Title President	
Email Address(es) abateman@paragongeo.com			

(This space for State office use)		<p align="center">Permit Conditions</p> <p>* Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions).</p> <p>* See attached letter.</p>
Permit No. 97-0303	Approval Date 9/30/21	
Approved by <i>[Signature]</i>	Title Mineral Resources Permit Manager	

*Permitted project area is only within red mapped Outline. TLH.

Exhibit "A"

Geophysical Exploration Permit Form GE 1

Beulah 3D

Paragon Geophysical Services, Inc.

Township 143 N Range 85 West: Sections 19.20.29.30.31.32

Township 143 N Range 86 West: Sections: 19.20.21.22.23.24.25.26.27.28.29.30.31.32.33.34.35.36

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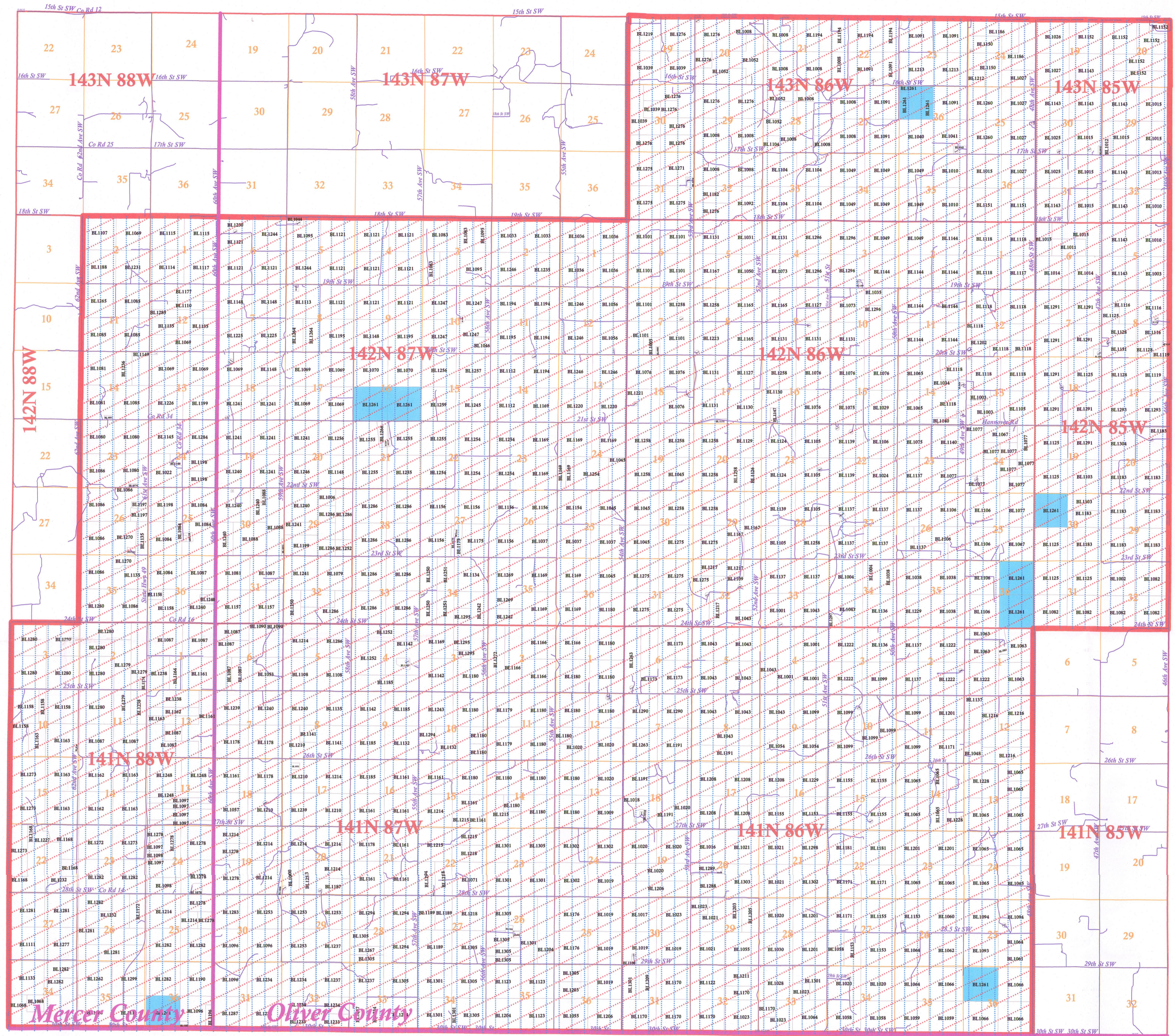
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Township 141 N Range 87 West: Sections:

1.2.3.4.5.6.7.8.9.10.11.12.13.14.15.16.17.18.19.20.21.22.23.24.25.26.27.28.29.30.31.32.33.34.35.36

Township 141 N Range 88 West: Sections: 1.2.3.10.11.12.13.14.15.22.23.24.25.26.27.34.35.36



Morton County

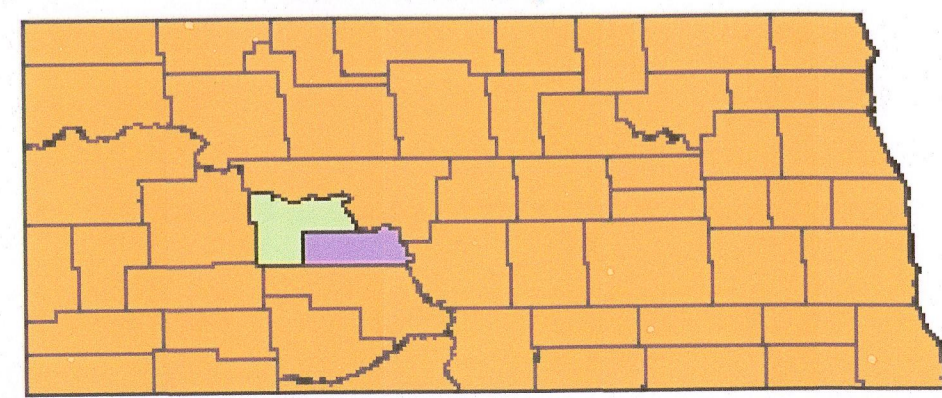
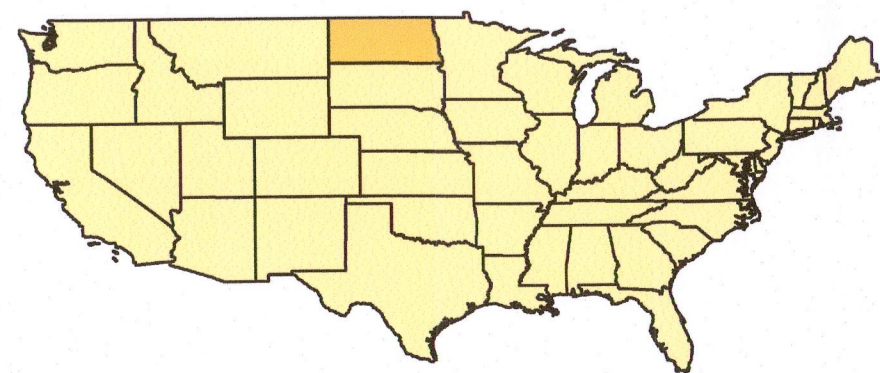
Received

SEP 30 2021

ND Oil & Gas
Division

Beulah 3D Surface Map

September 19, 2021



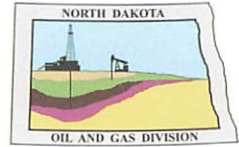
■ Morton County
■ Oliver County

- Legend
- Source
 - Receivers
 - County Line
 - Roads
 - Rail
 - Creeks/Canals
 - Outline
 - Townships
 - Sections
 - State Lands



State Plane
North Dakota South
NAD 27
Scale 1:30,000
Area Of Interest
208.86 Sq. Miles
133,670.40 Acres
Oliver & Mercer County
North Dakota

This map has been carefully prepared from official records, maps, engineering data, photographs and/or other information, which is provided as a courtesy only. We make no warranties as to its completeness or accuracy, whether expressed or implied.



September 30, 2021

The Honorable Judith Hintz
Oliver County Auditor
P.O. Box 188
Center, ND 58530-0188

RE: Geophysical Exploration
Permit # 97-0303

Dear Ms. Hintz:

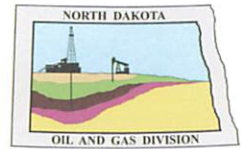
Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that the Paragon Geophysical Services, Inc. was issued the above captioned permit on September 30, 2021 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

A handwritten signature in blue ink, appearing to read "John" followed by a stylized surname.

Todd L. Holweger
Permit Manager



September 30, 2021

The Honorable Shana Brost
Mercer County Auditor
P.O. Box 39
Stanton, ND 58571-0039

RE: Geophysical Exploration
Permit #97-0303

Dear Ms. Brost:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Paragon Geophysical Services, Inc. was issued the above captioned permit on September 30, 2021, and will remain in effect for a period of one year. The entire permit can be viewed on our website at:
<https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

A handwritten signature in blue ink, appearing to read "Todd L. Holweger".

Todd L. Holweger
Permit Manager



North Dakota Industrial Commission Department of Mineral Resources Oil & Gas Division

FORM GE 1 FILING AUTHORIZATION

COMPANY NAME: Paragon Geophysical Services, Inc.

ADDRESS: 3500 North Rock Road Bldg 800 Suite B

CITY: Wichita STATE: KS ZIP: 67226

This form authorizes the person(s) listed below to submit a NDIC Geophysical Exploration Permit – Form GE 1 for approval on behalf of the designated company as listed above.

A new authorization will be required if any changes are to be made to the authorized individuals on the form.

The data submitted from the authorized individuals listed below have been checked and conform to the standards and procedures set forth by the NDIC Department of Mineral Resources.

The authorized individual(s) will ensure that the company, as listed above, and party manager receive a copy of the approved Form GE 1

<u>Authorized Individuals</u>	<u>Phone Number</u>	<u>E-Mail Address</u>
Bruce Fulker	713.806.2024	bfulker@cougarlandservices.net

Company Authorized Signature: RA Bateman Date: September 28, 2021

Printed Name: Aaron Bateman Title: President

Phone: (316) 636-5552 Email Address: abateman@paragongeo.com

Witness Signature: Royce Hammer Date: 9/28/2021

Witness Printed Name: Royce Hammer